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Date: 18/08/2021 11:36:03

NCA Reporting Year 2021

Fields marked with * are mandatory.

Instructions on how to fill in and submit the template

According to Article 5(6) of Regulation No 347/2013, "each year, the competent authorities referred to in Article 8 shall report to the respective Group on the progress and, where relevant, on delays on the implementation of projects of common interest located on their respective territory with regard to the permit granting processes, and on the reasons for such delays."

The report should provide the information with the state of play on 30 June 2021.

Fill the form in not later than 1st September 2021.

The survey allows the possibility to annex any relevant document (tables, charts, maps etc).
Should you have any questions on how to fill in the template please contact [redacted].

Useful material:

1. Commission Delegated Regulation (EU) 2020/389 of 31 October 2019 amending Regulation (EU) No 347/2013 of the European Parliament and of the Council as regards the Union list of projects of common interest

Commission_Delegated_Regulation__EU__2020_389_amending_Regulation__EU__No_347_2013_.pdf

2. Technical information on Projects of Common Interest

20200807_Technical_document_4th_PCI__list_FINAL1.pdf

3. PCI transparency platform:

https://ec.europa.eu/energy/infrastructure/transparency_platform/map-viewer/main.html

PART A - Identification of the Competent Authority

* Name of the Competent Authority

An Bord Pleanála

Address

* Street

64 Marlborough Street,

* City

Dublin

* Postal code

1

* Country

Ireland

E-mail and website of one-stop-shop:

* E-mail

[redacted]@pleanala.ie

Website

https://www.pleanala.ie

Contact for any questions and follow up

* Name

[redacted]

* E-mail

[redacted]@pleanala.ie

* Phone

[redacted]

* Report authorised by (name and position)

[redacted]

PART B - Report for the PCI corridor

I. Summary (figures)

1. Total number of PCIs listed on the 4th Union list and located in your country

6

2. Number of PCIs subject to Article 19 (second paragraph) of Regulation No 347/2013, i.e. PCIs for which an application file was submitted before 16 November 2013, and to which provisions of Chapter III do NOT apply:

1

List these PCIs in an ascending order of their PCI number

5.3 Shannon LNG Terminal and connecting pipeline

3. Number of PCIs which are NOT subject to Article 19 (second paragraph) of Regulation No 347/2013 and to which provisions of Chapter III therefore apply:

5

3.1 Indicate how many of these have entered the pre-application procedure

3

List these PCIs in an ascending order of their PCI number:

1.6 Celtic Interconnector
1.9.1 Greenlink
2.13.1 North-South interconnector

3.2 Indicate how many of these have entered the statutory procedure

2

List these PCIs in an ascending order of their PCI number

1.9.1 Greenlink
2.13.1 North-South Interconnector

3.3 Indicate how many of these have not yet entered the permit granting procedure

1

List these PCIs in an ascending order of their PCI number

1.6 Celtic Interconnector

II. Summary (descriptive)

Instructions on how to fill in this part of the template

Give a summary (maximum 500 signs) related to the permit granting process for each PCI listed in part B above (regardless if it is or is not subject to Article 19). For PCIs listed under point 3.3 above indicate 'N/A'

In the summary indicate:
(a) progress achieved in the development, construction and commissioning of the project, in particular with regard to permitting granting and consultation procedures;
(b) delays/ reschedule experienced;
(c) other difficulties encountered.

In case of Delays/ Reschedule, please specify the followings:

i) the reason(s) for such delays/ reschedule and ;
ii) the measures taken by you to resolve them;
iii) any recommendations that you have given or you wish to give to overcome these delays/reschedules;
iv) where relevant, a revised plan aiming at overcoming the delays.

* PCI Number

1.6 France — Ireland interconnection between La Martyre (FR) and Great Island or Knockraha (IE) [currently known as "Celtic Interconnector"]

Summary

500 character(s) maximum

N/A

Optional Annex 1

The maximum file size is 1 MB

Optional Annex 2

The maximum file size is 1 MB

Optional Annex 3

The maximum file size is 1 MB

* Do you wish to report on another PCI?

- (●) YES
- ( ) NO

PCI Number

1.9.1 Ireland — United Kingdom interconnection between Wexford (IE) and Pembroke, Wales (UK) [currently known as "Greenlink"]

Summary

500 character(s) maximum

Project currently in statutory permit granting procedure and on target to meet time limit in relation to issue of comprehensive decision.

Optional Annex 1

The maximum file size is 1 MB

Optional Annex 2

The maximum file size is 1 MB

Optional Annex 3

The maximum file size is 1 MB

* Do you wish to report on another PCI?

- (●) YES
- ( ) NO

PCI Number

2.13.1 - Interconnection between Woodland (IE) and Turleenan (UK)

Summary

500 character(s) maximum

The comprehensive decision issued on 20 December, 2016 and this was in accordance with the time limits set out in Article 10.2 of the Regulation.

Optional Annex 1

The maximum file size is 1 MB

4074a34f-9455-4ac4-ba7e-c42c1ef0182b/PCI_2.13.1_comprehensive_decision.pdf

Optional Annex 2

The maximum file size is 1 MB

Optional Annex 3

The maximum file size is 1 MB

* Do you wish to report on another PCI?

- (●) YES
- ( ) NO

PCI Number

2.13.2 - Interconnection between Srananagh (IE) and Turleenan (UK)

Summary

500 character(s) maximum

No notification received from the project promoter in relation to the project.

Optional Annex 1

The maximum file size is 1 MB

Optional Annex 2

The maximum file size is 1 MB

Optional Annex 3

The maximum file size is 1 MB

* Do you wish to report on another PCI?

- (●) YES
- ( ) NO

PCI Number

- ( ) 1.1.1 - Interconnection between Gezelle (BE) and the vicinity of Richborough (UK)
- ( ) 1.1.2 - Internal line between the vicinity of Richborough and Canterbury (UK)
- ( ) 1.3.1 - Interconnection between Endrup (DK) and Niebüll (DE)
- ( ) 1.3.2 - Internal line between Niebüll and Brunsbüttel (DE)
- ( ) 1.4.1 - Interconnection between Kassø (DK) and Audorf (DE)
- ( ) 1.4.2 - Internal line between Audorf and Hamburg/Nord (DE)
- ( ) 1.4.3 - Internal line between Hamburg/Nord and Dollern (DE)
- ( ) 1.6 - France — Ireland interconnection between La Martyre (FR) and Great Island or Knockraha (IE) [currently known as 'Celtic Interconnector']
- ( ) 1.7.1 - Interconnection between Cotentin (FR) and the vicinity of Exeter (UK) [currently known as 'FAB']
- ( ) 1.7.2 - Interconnection between Tourbe (FR) and Chilling (UK) [currently known as 'IFA2']
- ( ) 1.7.3 - Interconnection between Coquelles (FR) and Folkestone (UK) [currently known as 'ElecLink']
- ( ) 1.7.4 - Interconnection between Le Havre (FR) and Lovedean (UK) [currently known as 'AQUIND']
- ( ) 1.7.5 - Interconnection between the vicinity of Dunkerque (FR) and the vicinity of Kingsnorth (UK) [currently known as 'Gridlink']
- ( ) 1.8.1 - Interconnection between Wilster (DE) and Tonstad (NO)
- ( ) 1.8.2 - Reinforcement of internal lines in southern Norway
- ( ) 1.9.1 - Ireland — United Kingdom interconnection between Wexford (IE) and Pembroke, Wales (UK) [currently known as 'Greenlink']
- ( ) 1.10.1 - Interconnection between Blythe (UK) and Kvilldal (NO) [currently known as 'North Sea Link']
- ( ) 1.10.2 - Interconnection between Peterhead (UK) and Simadalen (NO) [currently known as 'NorthConnect']
- ( ) 1.12.1 - Compressed air energy storage in Larne
- ( ) 1.12.2 - Compressed air energy storage in Cheshire
- ( ) 1.12.3 - Compressed air energy storage in Middlewich [currently known as 'CARES']
- ( ) 1.12.4 - Hydro-pumped electricity storage at Cruachan II
- ( ) 1.12.5 - Hydro-pumped electricity storage at Coire Glas
- ( ) 1.13 - Interconnection between Iceland and United Kingdom [currently known as 'Ice Link']
- ( ) 1.14 - Interconnection between Revsing (DK) and Bicker Fen (UK) [currently known as 'Viking Link']
- ( ) 1.15 - Interconnection between the Antwerp area (BE) and the vicinity of Kemsley (UK)
- ( ) 1.16 - Interconnection between Netherlands and United Kingdom
- ( ) 1.17 - Compressed air energy storage in Zuidwending (NL)
- ( ) 1.18 - Offshore hydro-pumped electricity storage facility in Belgium [currently known as 'iLand']
- ( ) 2.2.1 - First interconnection between Lixhe (BE) and Oberzier (DE) [currently known as 'ALEGrO']
- ( ) 2.2.4 - Second interconnection between Belgium and Germany

- 2.4 - Interconnection between Codrongianos (IT), Lucciana (Corsica, FR) and Suvereto (IT) [currently known as ‘SACOI 3’]
- 2.5.1 - Interconnection between Grande Ile (FR) and Piossasco (IT) [currently known as ‘Savoie-Piemont’]
- 2.7 - Interconnection between Aquitaine (FR) and the Basque country (ES) [currently known as ‘Biscay Gulf’]
- 2.9 - Internal line between Osterath and Philippsburg (DE) to increase capacity at western borders [currently known as ‘Ultranet’]
- 2.10 - Internal line between Brunsbüttel-Großgartach and Wilster-Grafenrheinfeld (DE) to increase capacity at northern and southern borders [currently known as ‘Suedlink’]
- 2.13.1 - Interconnection between Woodland (IE) and Turleenan (UK)
- 2.13.2 - Interconnection between Srananagh (IE) and Turleenan (UK)
- 2.14 - Interconnection between Thusis/Sils (CH) and Verderio Inferiore (IT) [currently known as ‘Greenconnector’]
- 2.15.1 - Interconnection between Airolo (CH) and Baggio (IT)
- 2.16.1 - Internal line between Pedralva and Sobrado (PT), formerly designated Pedralva and Alfena (PT)
- 2.16.3 - Internal line between Vieira do Minho, Ribeira de Pena and Feira (PT), formerly designated Frades B, Ribeira de Pena and Feira (PT)
- 2.17 - Portugal — Spain interconnection between Beariz — Fontefría (ES), Fontefria (ES) — Ponte de Lima (PT) (formerly Vila Fria/Viana do Castelo) and Ponte de Lima — Vila Nova de Famalicão (PT) (formerly Vila do Conde) (PT), including substations in Beariz (ES), Fontefría (ES) and Ponte de Lima (PT)
- 2.18 - Capacity increase of hydro-pumped electricity storage in Kaunertal, Tyrol (AT)
- 2.23 - Internal lines at the Belgian north border between Zandvliet and Lillo-Liefkenshoek (BE),and between Liefkenshoek and Mercator, including a substation in Lillo (BE)[currently known as ‘BRABO II + III’]
- 2.24 - Internal Belgian Backbone West between Horta-Mercator (BE)
- 2.27.1 - Interconnection between Aragón (ES)and Atlantic Pyrenees (FR)
- 2.27.2 - Interconnection between Navarra (ES) and Landes (FR)
- 2.28.1 - Hydro-pumped electricity storage Mont-Negre (ES)
- 2.28.2 - Hydro-pumped electricity storage Navaleo (ES)
- 2.28.3 - Hydro-pumped electricity storage Girones & Raïmats (ES)
- 3.1.1 - Interconnection between St. Peter (AT) and Isar (DE)
- 3.1.2 - Internal line between St. Peter and Tauern (AT)
- 3.1.4 - Internal line between Westtirol and Zell-Ziller (AT)
- 3.2.2 - Internal line between Lienz and Obersielach (AT)
- 3.4 - Interconnection between Wurmlach (AT) and Somplago (IT)
- 3.7.1 - Interconnection between Maritsa East 1 (BG) and N. Santa (EL)
- 3.7.2 - Internal line between Maritsa East 1 and Plovdiv (BG)
- 3.7.3 - Internal line between Maritsa East 1 and Maritsa East 3 (BG)
- 3.7.4 - Internal line between Maritsa East 1 and Burgas (BG)
- 3.8.1 - Internal line between Dobrudja and Burgas (BG)
- 3.8.4 - Internal line between Cernavoda and Stalpu (RO)
- 3.8.5 - Internal line between Gutinas and Smardan (RO)
- 3.9.1 - Interconnection between Žerjavenec (HR)/Hévíz (HU) and Cirkovce (SI)
- 3.10.1 - Interconnection between Hadera (IL) and Kofinou (CY)
- 3.10.2 - Interconnection between Kofinou (CY) and Korakia, Crete (EL)
- 3.10.3 - Internal line between Korakia, Crete and Attica region (EL)
- 3.11.1 - Internal line between Vernerov and Vitkov (CZ)
- 3.11.2 - Internal line between Vitkov and Prestice (CZ)
- 3.11.3 - Internal line between Prestice and Kocin (CZ)

- 3.11.4 - Internal line between Kocin and Mirovka (CZ)
- 3.11.5 - Internal line between Mirovka and line V413 (CZ)
- 3.12 - Internal line in Germany between Wolmirstedt and Bavaria to increase internal North-South transmission capacity
- 3.14.2 - Internal line between Krajnik and Baczyna (PL)
- 3.14.3 - Internal line between Mikułowa and Świebodzice (PL)
- 3.14.4 - Internal line between Baczyna and Plewiska (PL)
- 3.16.1 - Interconnection Hungary – Slovakia between Gabčikovo (SK) and Gönyű (HU) and Veľký Ďur (SK)
- 3.17 - Interconnection Hungary – Slovakia between Sajóvánka (HU) and Rimavská Sobota (SK)
- 3.21 - Interconnection between Salgareda (IT) and Divača — Bericevo region (SI)
- 3.22.1 - Interconnection between Resita (RO) and Pancevo (RS)
- 3.22.2 - Internal line between Portile de Fier and Resita (RO)
- 3.22.3 - Internal line between Resita and Timisoara/Sacalaz (RO)
- 3.22.4 - Internal line between Arad and Timisoara/Sacalaz (RO)
- 3.22.5 - Interconnection between Villanova (IT) and Lastva (ME)
- 3.23 - Hydro-pumped electricity storage in Yadenitsa (BG)
- 3.24 - Hydro-pumped electricity storage in Amfilochia (EL)
- 3.27 - Interconnection between Sicily (IT) and Tunisia node (TU) [currently known as ‘ELMED’]
- 4.1 - Denmark — Germany interconnection between Ishøj/Bjæverskov (DK) and Bentwisch (DE) via offshore windparks Kriegers Flak (DK) and Baltic 1 and 2 (DE) [currently known as ‘Kriegers Flak Combined Grid Solution’]
- 4.2.1 - Interconnection between Kilingi-Nõmme (EE) and Riga CHP2 substation (LV)
- 4.2.2 - Internal line between Harku and Sindi (EE)
- 4.2.3 - Internal line between Riga CHP 2 and Riga HPP (LV)
- 4.4.1 - Internal line between Ventspils, Tume and Imanta (LV)
- 4.4.2 - Internal line between Ekhyddan and Nybro/Hemsjö (SE)
- 4.5.2 - Internal line between Stanisławów and Ostrołęka(PL)
- 4.6 - Hydro-pumped electricity storage in Estonia
- 4.7 - Capacity increase of hydro-pumped electricity storage at Kruonis (LT)
- 4.8.1 - Interconnection between Tartu (EE) and Valmiera (LV)
- 4.8.2 - Internal line between Balti and Tartu (EE)
- 4.8.3 - Interconnection between Tsirguliina (EE) and Valmiera (LV)
- 4.8.4 - Internal line between Eesti and Tsirguliina (EE)
- 4.8.5 - Internal line between substation in Lithuania and state border (LT)
- 4.8.7 - Internal line between Paide and Sindi (EE)
- 4.8.8 - Internal line between Vilnius and Neris (LT)
- 4.8.9 - Further infrastructure aspects of the synchronisation of the Baltic States' electricity system with the European networks
- Cluster Finland – Sweden [currently known as ‘Third interconnection Finland – Sweden’], including the following PCIs:
- 4.10.1 - Interconnection between northern Finland and northern Sweden
- 4.10.2 - Internal line between Keminmaa and Pyhänselkä (FI)
- 5.1.1 - Physical reverse flow at Moffat interconnection point (IE/UK)
- 5.1.2 - Upgrade of the SNIP (Scotland to Northern Ireland) pipeline to accommodate physical reverse flow between Ballylumford and Twynholm
- 5.1.3 - Development of the Islandmagee Underground Gas Storage (UGS) facility at Larne (Northern Ireland)
- 5.3 - Shannon LNG Terminal and connecting pipeline (IE)

- 5.4.1 - Interconnection ES-PT (3rd interconnection) – 1st phase
- 5.4.2 - Interconnection ES-PT (3rd interconnection) – 2nd phase
- 5.5.1 - South Transit East Pyrenees [currently known as ‘STEP’]
- 5.5.2 - Eastern Gas Axis Spain — France — interconnection point between Iberian Peninsula and France, including the compressor stations at St-Avit, Palleau and St. Martin de Crau [currently known as ‘Midcat’]
- 5.10 - Reverse flow interconnection on TENP pipeline in Germany
- 5.11 - Reverse flow interconnection between Italy and Switzerland at Passo Gries interconnection point
- 5.19 - Connection of Malta to the European gas network — pipeline interconnection with Italy at Gela
- 5.21 - Adaptation low to high calorific gas in France and Belgium
- 6.2.1 - Poland — Slovakia interconnection
- 6.2.2 - North – South Gas Corridor in Eastern Poland
- 6.2.10 - Poland – Czech Republic interconnection [currently known as ‘Stork II’]
- 6.2.11 - North – South Gas Corridor in Western Poland
- 6.2.12 - Tvrdonice-Libhošť pipeline, including upgrade of CS Břeclav (CZ),
- 6.2.13 - Increase of the transmission capacity at the Slovakia – Hungary interconnection
- 6.2.14 - Enhancement of the Hungarian transmission system between Vecsés and Városföld required for the increased capacity at the Slovakia-Hungary interconnection
- 6.4 - PCI Bidirectional Austrian — Czech interconnection (BACI) between Baumgarten (AT) – Reinthal (CZ /AT) — Břeclav (CZ), with capacity up to 6,57 bcm/a
- 6.5.1 - Development of a LNG terminal in Krk (HR) up to 2,6 bcm/a – Phase I and connecting pipeline Omišalj – Zlobin (HR)
- 6.5.5 - ‘Compressor station 1’ at the Croatian gas transmission system
- 6.5.6 - Expansion of LNG terminal in Krk (HR) above 2,6 bcm/a – Phase II and evacuation pipelines Zlobin – Bosiljevo – Sisak – Kozarac – Slobodnica (HR)
- 6.8.1 - Interconnection Greece — Bulgaria [currently known as ‘IGB’] between Komotini (EL) and Stara Zagora (BG) and compressor station at Kipi (EL)
- 6.8.2 - Rehabilitation, modernization and expansion of the Bulgarian transmission system
- 6.9.1 - LNG terminal in northern Greece
- 6.10 - PCI Gas interconnection Bulgaria — Serbia [currently known as ‘IBS’]
- 6.20.2 - Chiren UGS expansion (BG)
- 6.20.3 - South Kavala UGS facility and metering and regulating station (EL)
- 6.20.4 - Depomures storage in Romania
- 6.20.6 - Sarmasel underground gas storage in Romania
- 6.23 - Hungary – Slovenia interconnection (Nagykanizsa — Tornyiszentmiklós (HU) — Lendava (SI) — Kidričevo)
- 6.24.1 - ROHUAT/BRUA – 1st phase
- 6.24.4 - ROHUAT/BRUA –2nd phase
- 6.24.10 - ROHUAT/BRUA – 3rd phase
- 6.25.1 - Pipeline system from Bulgaria via Romania and Hungary to Slovakia [currently known as ‘Eastring’]
- 6.25.4 - Infrastructure to allow the development of the Bulgarian gas hub
- 6.26.1 - Cluster Croatia — Slovenia — Austria at Rogate
- 7.1.1 - Gas pipeline to the EU from Turkmenistan and Azerbaijan, via Georgia and Turkey, [currently known as the combination of ‘Trans-Caspian Gas Pipeline’ (TCP), ‘South-Caucasus Pipeline FutureExpansion’ (SCPFX) and ‘Trans Anatolia Natural Gas Pipeline’ (TANAP)]
- 7.1.3 - Gas pipeline from Greece to Italy via Albania and the Adriatic Sea [currently known as ‘Trans-Adriatic Pipeline’ (TAP)], including metering and regulating station and compressor station at Nea Messimvria
- 7.3.1 - Pipeline from the East Mediterranean gas reserves to Greece mainland via Crete [currently known as ‘EastMed Pipeline’], with metering and regulating station at Megalopoli

- 7.3.3 - Offshore gas pipeline connecting Greece and Italy [currently known as ‘Poseidon Pipeline’]
- 7.3.4 - Reinforcement of the South-North internal transmission capacities in Italy [currently known as ‘Adriatica Line’]
- 7.5 - Development of gas infrastructure in Cyprus [currently known as ‘Cyprus Gas2EU’]
- 8.1.1 - Interconnection Estonia — Finland [currently known as ‘Balticconnector’]
- 8.2.1 - Enhancement of Latvia — Lithuania interconnection
- 8.2.2 - Enhancement of Estonia — Latvia interconnection
- 8.2.4 - Enhancement of Inčukalns Underground Gas Storage (LV)
- 8.3.1 - Reinforcement of Nybro — Poland/Denmark Interconnection
- 8.3.2 - Poland–Denmark interconnection [currently known as ‘Baltic Pipe’]
- 8.5 - Poland-Lithuania interconnection [currently known as ‘GIPL’]
- 8.6 - Gothenburg LNG terminal in Sweden
- 8.7 - Capacity extension of Świnoujście LNG terminal in Poland
- 9.1 - Adamowo — Brody pipeline: pipeline connecting the JSC Uktransnafta's handling site in Brody (Ukraine) and Adamowo Tank Farm (Poland)
- 9.2 - Bratislava — Schwechat — Pipeline: pipeline linking Schwechat (Austria) and Bratislava (Slovak Republic)
- 9.4 - Litvinov (Czech Republic) — Spergau (Germany) pipeline: the extension project of the Druzhba crude oil pipeline to the refinery TRM Spergau
- 9.5.1 - Construction of oil terminal in Gdańsk (phase II)
- 9.5.2 - Expansion of the Pomeranian pipeline: the second line of the pipeline
- 9.6 - TAL Plus: capacity expansion of the TAL pipeline between Trieste (Italy) and Ingolstadt (Germany)
- 10.3 - SINCRO.GRID (Slovenia, Croatia) - An innovative integration of synergetic, mature technology-based solutions in order to increase the security of operations of the Slovenian and Croatian electricity systems simultaneously
- 10.4 - ACON (Czech Republic, Slovakia) - The main goal of ACON (Again COnnected Networks) is to foster the integration of the Czech and the Slovak electricity markets
- 10.5 - ALPGRID (Austria, Italy) - An innovative integration of synergetic, mature, technology-based solutions in order to simultaneously increase the operational efficiency of the Italian and Austrian regional electricity systems
- 10.6 - Smart Border Initiative (France, Germany) - The Smart Border Initiative will connect policies designed by France and Germany in order to support their cities and territories in their energy transition strategies and European market integration
- 12.1 - Teesside CO2 hub (United Kingdom,in further phases Netherlands, Belgium, Germany)
- 12.2 - CO2-Sapling Transport and Infrastructure Project (United Kingdom,in further phases Netherlands, Norway)
- 12.3 - The Rotterdam Nucleus (Netherlands and United Kingdom)
- 12.4 - CO2 cross-border transport connections between emission sources in United Kingdom and Netherlands and a storage site in Norway

Summary

500 character(s) maximum

2.29 Hydroelectric Power Station Silvermines. The project promoter has been in contact with us as competent authority. No notification received to date in relation to Chapter III.

Optional Annex 1

The maximum file size is 1 MB

Optional Annex 2

The maximum file size is 1 MB

Optional Annex 3

The maximum file size is 1 MB

* Do you wish to report on another PCI?

- ○ YES
- ◉ NO

* Based on the provisions of the Article 8 (3) of Regulation (EU) No 347/2013 please selected the type of permitting schemes used:

- Integrated scheme
- Coordinated scheme
- Collaborative scheme

Collaborative Scheme

* Based on the provisions of the Article 9(1) of Regulation (EU) No 347/2013, please upload the link to the Manual of procedure for the permit granting process applicable to projects of common interest

https://www.pleanala.ie/en-IE/Projects-of-Common-Interest/PCI-Manual

Thank you for your input. Once you press submit, the information will be delivered to the Commission and you will have the possibility to download a PDF of your input.

Kind regards,

The European Commission
Directorate General for Energy
Unit C4 – Infrastructure and Regional Cooperation

Data Protection

Privacy_Statement_NCA_Reporting_exercise_2021.pdf

Contact

Contact Form